



John F. Schell, Jr.
Manager, Land &
Business Development

700 G Street, ATO 1476
Anchorage, Alaska 99501
Phone (907) 265-6022
Cell (832) 316-2592
Fax (907) 263-4966
john.schell@conocophillips.com

April 25, 2018

Via Certified Mail and/or Hand Delivery

Andrew Mack, Commissioner
State of Alaska, Department of Natural Resources
550 West 7th Ave., Suite 1400
Anchorage, AK 99501

Rex Rock, Sr., President
Arctic Slope Regional Corporation
1230 Agvik Street
Barrow, AK 99723-0129

**Re: Application for the Eighth Expansion of the Colville River Unit
ConocoPhillips No. 203488**

Gentlemen:

Pursuant to the provisions of 11 AAC 83.356 and Section 12.1 of the Colville River Unit Agreement (“CRUA”), ConocoPhillips Alaska, Inc. (“ConocoPhillips”), as Unit Operator of the Colville River Unit (“CRU”), hereby applies to the State of Alaska, Commissioner of the Department of Natural Resources (“State”) and the President of the Arctic Slope Regional Corporation (“ASRC”)¹ to approve the eighth expansion of the CRU as described herein. The proposed expansion will add approximately 412.27 acres to the CRU.

The proposed expansion includes the State and ASRC joint oil and gas lease listed as tract 210 in Attachment 1 and shown on the map attached as Attachment 2 (“Expansion Area”). ConocoPhillips and Anadarko Petroleum Corporation (“Anadarko”) are the working interest owners of record in the Expansion Area, however, Anadarko assigned its 22% working interest in the Expansion Area to ConocoPhillips effective October 1, 2017, and those assignments are currently pending approval by the State.

Capitalized terms used but not defined in this Application for the Eighth Expansion of the Colville River Unit (“Application”) have the meanings given in the CRUA.

Attachments

The following attachments are provided in support of this Application:

- | | |
|--------------|--|
| Attachment 1 | Revised Exhibit A to the CRUA |
| Attachment 2 | Revised Exhibit B to the CRUA |
| Attachment 3 | Geological, geophysical, engineering and well information (ConocoPhillips requests confidentiality for the materials in Attachment 3 pursuant to 5 U.S.C. § 552(b)(4) and (b)(9), AS 38.05.035(a)(8), 11 AAC 82.810 and/or Section 3.9.7 of the CRUA). |
| Attachment 4 | Exploration and Development Activities for the Expansion Area (ConocoPhillips requests confidentiality for the materials in Attachment 3 pursuant to 5 U.S.C. § 552(b)(4) and (b)(9), AS 38.05.035(a)(8), 11 AAC 82.810 and/or Section 3.9.7 of the CRUA). |

¹ For purposes of this application, the “Proper Authority” is the State and ASRC, as no Federal land is directly implicated. See CRUA §1.37 (definition of “Proper Authority.”)

State Criteria for Unit Expansion

ConocoPhillips respectfully submits that this Application meets the criteria of 11 AAC 83.303(a) (made applicable by 11 AAC 83.303(c)), because it will:

- Promote the conservation of oil and gas by providing an efficient, integrated approach to development and exploration of the Expansion Area while reducing the environmental impact of that production by utilizing existing production facilities;
- Promote the prevention of economic and physical waste by setting forth development and exploration activities for the Expansion Area that allows maximization of physical and economic recovery as well as efficient use of existing production facilities; and
- Provide for the protection of the interests of all parties including the State and ASRC.

Specific 11 AAC 83.303(b) Criteria

11 AAC 83.303(b) requires that the Commissioner consider five criteria when evaluating the 11 AAC 83.303(a) criteria listed above. ConocoPhillips submits the following information regarding each of the five specific criteria.

1. Environmental Costs and Benefits of Unitized Exploration and Development [11 AAC 83.303(b)(1)]

Adding the Expansion Area to the CRU minimizes the environmental costs of developing the lease for oil and gas production. As part of the CRU, production would be processed through existing CRU facilities, minimizing the effects of development upon the environment. With the addition of the Expansion Area to the CRU, the WIO's will avoid the installation of duplicative processing facilities that would increase environmental effects. Additionally, ConocoPhillips has worked diligently to safely develop resources on the western North Slope with extreme care toward meeting and exceeding environmental regulations.

2. Geological and Engineering Characteristics [11 AAC 83.303(b)(2)]

See Attachment 3 - Geological, Geophysical, Engineering and Well Information (ConocoPhillips requests that these materials be treated as confidential as per 5 U.S.C. § 552(b)(4) and (b)(9), AS 38.05.035(a)(8), 11 AAC 82.810 and/or Section 3.9.7 of the CRUA).

3. Prior Exploration Activities [11 AAC 83.303(b)(3)]

Seismic data covering the Expansion Area has been acquired and several exploration wells have been drilled near the Expansion Area. Results of these wells are reviewed in Attachment 3. (ConocoPhillips requests that these materials be treated as confidential as per 5 U.S.C. § 552(b)(4) and (b)(9), AS 38.05.035(a)(8), 11 AAC 82.810 and/or Section 3.9.7 of the CRUA).

4. Plans for Exploration or Development of the Expansion Area [11 AAC 83.303(b)(4)]

The Expansion Area is needed to accommodate potential future Nanushuk development on ConocoPhillips leases. Information regarding activities associated with a potential Nanushuk development are reviewed in Attachment 4. (ConocoPhillips requests that the material discussed in this Attachment 4 be treated as confidential as per 5 U.S.C. § 552(b)(4) and (b)(9), AS 38.05.035(a)(8), 11 AAC 82.810 and/or Section 3.9.7 of the CRUA).

5. Economic Costs and Benefits to the State [11 AAC 83.303(b)(5)]

One of the primary goals of unitization is to protect all parties with an economic interest in one or more common hydrocarbon accumulations. The inclusion of the Expansion Area within the CRU accomplishes this goal.

Economic interests of the State and ASRC are protected by maximizing the physical recovery of hydrocarbons from the Expansion Area. Maximizing hydrocarbon recovery assures that production-based revenue to the State and ASRC (in the form of royalties and production taxes) is also maximized. Coordinated operations through unitization maximizes hydrocarbon recovery. Expanding the CRU to include the Expansion Area will expedite the development process and the corresponding receipt of revenues by the State and ASRC. Unitized operations within the

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Expansion Area will also minimize impacts to the area's cultural, biological, and environmental resources.

Additional Unit Expansion Information

Section 12.1 of the CRUA provides that the Unit Area can be expanded to include any additional lands determined to overlie any Reservoir, any part of which is within the Unit Area, or to include any additional lands regarded as reasonably necessary for the purposes of the CRUA.

ConocoPhillips, as CRU Operator, has obtained general CRU approval to file this Application, and has provided this application to all CRU working interest owners.

The Expansion Area will be subject to the CRU Operating Agreement currently on file with the State and ASRC.

Term

ConocoPhillips requests that this expansion be granted effective as of April 1, 2018.

Deferral of Unit Contraction

ConocoPhillips also requests that future contraction of the Expansion Area be subject to the same terms and conditions set forth in the Department of Natural Resources Commissioner's decision on Reconsideration of the Denial of the Fifth Expansion of the Unit Area with Modifications Under Which Approval Will be Granted dated August 1, 2017, as the Expansion Area is expected to be developed in conjunction with the Fifth Expansion area lands.

Copies and Exhibits

The BLM, State, and ASRC are each receiving, enclosed with this original, four copies of the complete application, with the exception of Attachment 3. Due to its confidential status, only two copies of Attachment 3 are enclosed for each addressee. ConocoPhillips requests that the BLM, State, and ASRC maintain Attachment 3 as CONFIDENTIAL INFORMATION under 5 U.S.C. § 552(b)(4) and (b)(9), AS 38.05.035(a)(8), 11 AAC 82.810, Section 3.9.7 of the Colville River Unit Agreement and other applicable law. Concurrent with the submittal of this application, payment is submitted to the State in the amount of \$500 for the filing fee specified in 11 AAC 05.010(10)(E) for expansions of unit areas.

If you have any questions or require additional information, please contact Jason Lyons at (907) 265-6002, or the undersigned.



John F. Schell, Jr.
Land & Business Development Manager

Enclosures

cc: Chantal Walsh, Director, Alaska Division of Oil and Gas
Teresa Imm, Senior Vice President - Resource Development ASRC
Wayne Svejnoha, Chief, Energy & Minerals Branch, Alaska Bureau of Land Management
Robert Haslam, U.S. Business Development – Anadarko Petroleum Corporation
Bruce W. Hunt, Petro-Hunt, LLC
Gary Taraba, Rosewood Resources, Inc.
Jeff Lummus, XH, LLC

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Attachment 1

“Revised Exhibit A to the Colville River Unit Agreement” attached to and made a part of the Application for the Eighth Expansion of the Colville River Unit

Exhibit A
Attached to and made a part
of the Colville River Unit Agreement

Tr No	ADL No / AK No.	Legal Description	Acres	Depth Restrictions	Original				Net Royalty	ORRI Owners	Net ORRI (%)	Tract Owners	Working Interest (%)
					Royalty (%)	NPSL (%)	Royalty Owners	Mineral Owns.					
1	364472	T13N,R5E-U.M.		None	12.5	30	State	100	12.5	CPAI	1.200000	CPAI	78.000000
	931986	Sec. 9, Protracted, All	640.00									APC	22.000000
		Sec. 10, Protracted, All	640.00										100.000000
		Sec. 15, Protracted, All	640.00										
		Sec. 16, Protracted, All	640.00										
		Sec. 21, Protracted, All	640.00										
		Sec. 22, Protracted, All	640.00										
		Sec. 28, Protracted, All	640.00										
	TOTAL		4,480.00										
2	364470	T13N,R5E-U.M.		None	12.5	30	State	100	12.5	Enea Tekna Inv.	0.666600	CPAI	78.000000
	931974	Sec. 17, Protracted, All	640.00							W.G. Stroecker	0.666600	APC	22.000000
		Sec. 18, Protracted, All	631.00							D.K. Nerland	0.023400		100.000000
		Sec. 19, Protracted, All	633.00							R.E. Wagner	0.643400		
		Sec. 20, Protracted, All	640.00								2.000000		
		Sec. 30, Protracted, All	636.00										
	TOTAL		3,180.00										
3	364471	T13N,R5E-U.M.		None	12.5	30	State	100	12.5	Enea Tekna Inv.	0.666600	CPAI	78.000000
	931976	Sec. 26, Protracted, All	640.00							W.G. Stroecker	0.666600	APC	22.000000
		Sec. 27, Protracted, All	640.00							D.K. Nerland	0.023400		100.000000
		Sec. 29, Protracted, All	640.00							R. E. Wagner	0.643400		
		Sec. 31, Protracted, All	639.00								2.000000		
		Sec. 32, Protracted, All	640.00										
		Sec. 33, Protracted, All	640.00										
		Sec. 34, Protracted, All	640.00										
		Sec. 35, Protracted, All	640.00										
	Sec. 36, Protracted, All	640.00											
	TOTAL		5,759.00										

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					Royalty (%)	NPSL (%)	Royalty Owners						
4	372105 932002	T12N,R5E-U.M.		Above 10,350'	12.5		State	100	12.5	Petro-Hunt	0.440190	CPAI	78.000000
		Sec. 5	640.00							XH, LLC	0.345030	APC	22.000000
		Sec. 6	577.00							RW Res	0.226800		100.000000
		TOTAL	1,217.00							CPAI	1.701900		
										<u>2.713920</u>			
				Below 10,350'	12.5		State	100	12.5			CPAI	66.790810
												APC	16.342170
												Petro-Hunt	7.336490
												XH, LLC	5.750530
												RW Res	3.780000
													<u>100.000000</u>
5	372104 932000	T12N,R5E-U.M.		Above 10,350'	12.5		State	100	12.5	Petro-Hunt	0.440190	CPAI	78.000000
		Sec. 3, All	640.00							XH, LLC	0.345030	APC	22.000000
		Sec. 4, All	640.00							RW Res	0.226800		100.000000
		TOTAL	1,280.00							CPAI	1.701900		
										<u>2.713920</u>			
				Below 10,350'	12.5		State	100	12.5			CPAI	66.790810
												APC	16.342170
												Petro-Hunt	7.336490
												XH, LLC	5.750530
												RW Res	3.780000
													<u>100.000000</u>

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					Royalty (%)	NPSL (%)	Royalty Owners	Mineral Owns.					
6	372103	T12N,R5E-U.M.		Above 10,350'	12.5		State	100	12.5	CPAI*	1.200000	CPAI	78.000000
	931998	Sec. 1, Unsurveyed, All	640.00							CPAI**	1.200000	APC	22.000000
		Sec. 2, Unsurveyed, All	640.00							Petro-Hunt	0.257200		100.000000
		TOTAL	1,280.00							RW Res	0.226800		
										XH, LLC	0.201600		
										CPAI	0.874400		
											<u>3.960000</u>		
				Below 10,350'	12.5		State	100	12.5			CPAI	71.471623
												APC	17.101710
												Petro-Hunt	4.286667
												RW Res	3.780000
												XH, LLC	3.360000
													<u>100.000000</u>
7	372103	T12N, R5E-U.M.		Above 10,350'	12.5		State	100	12.5	CPAI*	1.200000	CPAI	78.000000
	931998	Sec. 11, All	640.00							CPAI**	1.200000	APC	22.000000
		Sec. 12, All	640.00							Petro-Hunt	0.257200		100.000000
		TOTAL	1,280.00							RW Res	0.226800		
										XH, LLC	0.201600		
										Chevron	1.703000		
										CPAI	0.874400		
										<u>5.663000</u>			
				Below 10,350'	12.5		State	100	12.5	Chevron	1.703000	CPAI	71.471623
												APC	17.101710
												Petro-Hunt	4.286667
												RW Res	3.780000
												XH, LLC	3.360000
													<u>100.000000</u>

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Tr. No.	ADL No./ AK No.	Legal Description	Acres	Depth Restrictions	Original			Net Royalty	ORRI Owners	Net ORRI (%)	Tract Owners	Working Interest (%)		
					Royalty (%)	NPSL (%)	Royalty Owners							
8	372104	T12N,R5E-U.M.		Above 10,350'	12.5		State	100	12.5	Petro-Hunt	0.440190	CPAI	78.000000	
		932000	Sec. 9, All	640.00						XH, LLC	0.345030	APC	22.000000	
		Sec. 10, All	640.00						RW Res	0.226800		100.000000		
		TOTAL	1,280.00							Chevron	1.703000			
										CPAI	1.701900			
											<u>4.416920</u>			
					Below 10,350'	12.5		State	100	12.5	Chevron	1.703000	CPAI	66.790810
												APC	16.342170	
												Petro-Hunt	7.336490	
												XH, LLC	5.750530	
												RW Res	3.780000	
													<u>100.000000</u>	
9	372105	T12N, R5E-U.M.		Above 10,350'	12.5		State	100	12.5	Petro-Hunt	0.440190	CPAI	78.000000	
		932002	Sec. 7, All	580.00						XH, LLC	0.345030	APC	22.000000	
		Sec. 8, All	640.00							RW Res	0.226800		100.000000	
		TOTAL	1,220.00							Chevron	1.703000			
											CPAI	1.701900		
											<u>4.416920</u>			
					Below 10,350'	12.5		State	100	12.5	Chevron	1.703000	CPAI	66.790810
												APC	16.342170	
												Petro-Hunt	7.336490	
												XH, LLC	5.750530	
												RW Res	3.780000	
													<u>100.000000</u>	

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					Royalty (%)	NPSL (%)	Royalty Owners							
10	25538	T12N,R5E-U.M.		None	12.5		State	100	12.5	Chevron	1.703000	CPAI	78.000000	
	932100	Sec. 17, All	640.00									APC	22.000000	
		Sec. 18, All	583.00											100.000000
		Sec. 19, All	585.00											
		Sec. 20, All	640.00											
		TOTAL		2,448.00										
11	372107	T12N,R5E-U.M.		Above 8,500'	12.5		State	100	12.5	Petro-Hunt	0.440190	CPAI	78.000000	
	932006	Sec. 21, SE1/4SE1/4, W1/2SE1/4, SW1/4	280.00							XH, LLC	0.345030	APC	22.000000	
		Sec. 22, SW1/4SE1/4, S1/2SW1/4	120.00							RW Res	0.226800		100.000000	
		TOTAL	400.00							Chevron	1.703000			
										CPAI	0.880380			
											3.595400			
					8,500'-10,350'	12.5		State	100	12.5	Petro-Hunt	0.440190	CPAI	78.000000
											XH, LLC	0.345030	APC	22.000000
											RW Res	0.226800		100.000000
											Chevron	1.703000		
											CPAI	1.701900		
											4.416920			
				Below 10,350'	12.5		State	100	12.5	Chevron	1.703000	CPAI	66.790810	
												APC	16.342170	
												Petro-Hunt	7.336490	
												XH, LLC	5.750530	
												RW Res	3.780000	
													100.000000	

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					Royalty (%)	NPSL (%)	Royalty Owners							
11A	391577 341402	T12N,R5E-U.M.	640.00	Above 8 500'	12.5		State	100	12.5	Petro-Hunt	0.440190	CPAI	78.000000	
		XH, LLC								0.345030	APC	22.000000		
		Sec. 15, Unsurveyed, All	640.00											
		Sec. 16, Unsurveyed, All	640.00											100.000000
		TOTAL	1,280.00											
					8,500'-10,350'	12.5		State	100	12.5	Petro-Hunt	0.440190	CPAI	78.000000
											XH, LLC	0.345030	APC	22.000000
											RW Res	0.226800		100.000000
											Chevron	1.703000		
											CPAI	1.701900		
											4.416920			
				Below 10,350'	12.5		State	100	12.5	Chevron	1.703000	CPAI	66.790810	
												APC	16.342170	
												Petro-Hunt	7.336490	
												XH, LLC	5.750530	
												RW Res	3.780000	
													100.000000	

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					Royalty (%)	NPSL (%)	Royalty Owners							
12	372106 932004	T12N,R5E-U.M.		Above 8,500'	12.5		State	100	12.5	CPAI*	1.515000	CPAI	78.000000	
		Sec. 13, All	640.00							Petro-Hunt	0.324590	APC	22.000000	
		Sec. 14, All	640.00							XH, LLC	0.254430		100.000000	
		Sec. 23, All	640.00							RW Res	0.226800			
		TOTAL	1,920.00							Chevron	1.703000			
										CPAI	0.649180			
											6.188000			
					8,500'-10,350'	12.5		State	100	12.5	CPAI*	1.515000	CPAI	78.000000
											Petro-Hunt	0.324590	APC	22.000000
											XH, LLC	0.254430		100.000000
										RW Res	0.226800			
										Chevron	1.703000			
										CPAI	1.255180			
											5.279000			
				Below 10,350'	12.5		State	100	12.5	Chevron	1.703000			
												CPAI	68.928524	
												APC	17.641213	
												Petro-Hunt	5.409868	
												XH, LLC	4.240395	
												RW Res	3.780000	
													100.000000	
There is no Tract 13														
14	25530 932098	T12N,R4E-U.M.		None	12.5		State	51.97	6.49625	Chevron	1.703000	CPAI	78.000000	
		Sec. 24, All	640.00					ASRC*	48.03	5.00375	Kuukpik Corp.*	1.000000	APC	22.000000
		TOTAL	640.00							11.5		2.703000		100.000000
15	25529 932096	T12N,R4E-U.M.		None	12.5		State	50.05	6.25625	Chevron	1.703000	CPAI	78.000000	
		Sec. 23, All	640.00					ASRC*	49.95	5.24375	Kuukpik Corp.*	1.000000	APC	22.000000
		TOTAL	640.00							11.5		2.703000		100.000000

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					Royalty (%)	NPSL (%)	Royalty Owners					
16	25529	T12N,R4E-U.M.		None	12.5		State	47.37	5.92125	Chevron	CPAI	78.000000
	932096	Sec. 22 excl. NPRA	346.19				ASRC*	52.63	5.57875	Kuukpik Corp.*	APC	22.000000
		TOTAL	346.19						11.5			100.000000
17	387211	T12N,R4E-U.M.		None	16.66667		State	47.37	7.895002	Kuukpik Corp.*	CPAI	78.000000
	932197	Sec. 22, All, within NPRA, excl. USS 9502	257.86				ASRC*	52.63	7.105001		APC	22.000000
		Lot 2 TOTAL	257.86						15.000003			100.000000
18-A	387211	T12N,R4E-U.M.		None	16.66667		State	26.23	4.371668	Kuukpik Corp.*	CPAI	78.000000
	932197	Sec. 21, All, within NPRA	229.92				ASRC*	73.77	10.628335		APC	22.000000
		TOTAL	229.92						15.000003			100.000000
18-B	387211	T12N,R4E-U.M.		None	16.66667		State	26.23	4.37167	Kuukpik Corp.*	CPAI	78.000000
	932197	Sec. 21, tide & submerged lands seaward of the line of mean high water as shown on the official tract map for Oil and Gas Lease Sale 43	90.00				ASRC*	73.77	11.295		APC	22.000000
		TOTAL	90.00						15.66667			100.000000
19	380095	T12N,R4E-U.M.		None	16.667		State	26.23	4.37175	Kuukpik Corp.*	CPAI	78.000000
	932056	Sec. 21, All, excl. tide & submerged lands seaward of the line of mean high water as shown on the official tract map for Oil and Gas Lease Sale 43 and NPRA	320.08				ASRC*	73.77	11.29525		APC	22.000000
		TOTAL	320.08						15.667			100.000000

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					Royalty (%)	NPSL (%)							
20	380095	T12N,R4E-U.M.		None	16.667		State	87.45	14.57529	Kuukpik Corp.*	1.000000	CPAI	78.000000
	932056	Sec. 20, All, excl. tide & submerged lands seaward of the line of mean high water as shown on the official tract map for Oil and Gas Lease Sale 43	178.00				ASRC*	12.55	1.09171			APC	22.000000
									<u>15.667</u>				<u>100.000000</u>
		TOTAL		178.00									
21	387211	T12N,R4E-U.M.		None	16.6667		State	87.45	14.575	Kuukpik Corp.*	1.000000	CPAI	78.000000
	932197	Sec. 20, All, tide & submerged lands seaward of the line of mean high water as shown on the official tract map for Oil and Gas Lease Sale 43	462.00				ASRC*	12.55	1.09167			APC	22.000000
									<u>15.66667</u>				<u>100.000000</u>
		TOTAL		462.00									
22	ASRC NPRA 1	T12N,R3E-U.M.		None	12.5		ASRC*	100	11.25	Kuukpik Corp.*	1.250000	CPAI	78.000000
	932126	Sec. 25	640.00									AEP	22.000000
		Sec. 26	640.00										<u>100.000000</u>
		Sec. 27	640.00										
		Sec. 34	640.00										
		Sec. 35	640.00										
		Sec. 36	640.00										
	TOTAL		3,840.00										

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Tr. No	ADL No./ AK No.	Legal Description	Acres	Depth Restrictions	Original			Net Royalty	ORRI Owners	Net ORRI (%)	Tract Owners	Working Interest (%)	
					Royalty (%)	NPSL (%)	Royalty Owners						
23	ASRC NPRA 2 932128	T12N,R4E-U.M.		None	16.667		ASRC*	100	15	Kuukpik Corp.*	1.666700	CPAI	78.000000
		Sec. 28	565.98									AEP	22.000000
	Sec. 29	402.79										100.000000	
	Sec. 30	321.28											
	Sec. 31	541.00											
	Sec. 32	534.95											
	Sec. 33	640.00											
	T11N,R4E-U.M.												
	Sec. 4	640.00											
	Sec. 5	640.00											
	Sec. 7	593.24											
	Sec. 8	640.00											
	Sec. 9	640.00											
	Sec. 21	640.00											
	TOTAL		6,799.24										
24	387212	T12N,R4E-U.M.		None	Sliding		State	8	1.333334	Kuukpik Corp.*	**1.666667	CPAI	78.000000
	932199	Sec. 27, All, within NPRA	550.29		Scale		ASRC*	92	**13.666669			APC	22.000000
		TOTAL	550.29		**16.66667				15.000003				100.000000
25	25530	T12N,R4E-U.M.		None	12.5		State	8	1.000000	Chevron	1.703000	CPAI	78.000000
	932098	Sec. 27, All, excl. NPRA	89.71				ASRC*	92	10.500000	Kuukpik Corp.*	1.000000	APC	22.000000
		TOTAL	89.71						11.500000		2.703000		100.000000
26	387212	T12N,R4E-U.M.		None	Sliding		State	60.18	10.030002	Kuukpik Corp.*	**1.666667	CPAI	78.000000
	932199	Sec. 26, All, within NPRA	17.36		Scale		ASRC*	39.82	**4.970001			APC	22.000000
		TOTAL	17.36		**16.66667				15.000003				100.000000

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Tr. No.	ADL No./ AK No.	Legal Description	Acres	Depth Restrictions	Original			Net Royalty	ORRI Owners	Net ORRI (%)	Tract Owners	Working Interest (%)	
					Royalty (%)	NPSL (%)	Royalty Owners						
27	25530	T12N,R4E-U.M.		None	12.5		State	60.18	7.522500	Chevron	1.703000	CPAI	78.000000
	932098	Sec. 26, All, excl. NPRA	622.64				ASRC*	39.82	3.977500	Kuukpik Corp.*	1.000000	APC	22.000000
		TOTAL	622.64						11.500000		2.703000		100.000000
28	25530	T12N,R4E-U.M.		None	12.5		State	55.79	6.973750	Chevron	1.703000	CPAI	78.000000
	932098	Sec. 25, All	640.00				ASRC*	44.21	4.526250	Kuukpik Corp.*	1.000000	APC	22.000000
		TOTAL	640.00						11.500000		2.703000		100.000000
29	25558	T12N-R5E,U.M.		None	12.5		State	100	12.5	Chevron	1.703000	CPAI	78.000000
	932102	Sec. 29, All	640.00									APC	22.000000
		Sec. 30, All	588.00										100.000000
		Sec. 31, All	591.00										
		Sec. 32, All	640.00										
	TOTAL	2,459.00											
30	25557	T12N-R5E,U.M.		None	12.5		State	100	12.5	Chevron	1.703000	CPAI	78.000000
	932106	Sec. 27, All	640.00									APC	22.000000
		Sec. 28, All	640.00										100.000000
		Sec. 33, All	640.00										
		Sec. 34, All	640.00										
	TOTAL	2,560.00											
31	372108	T12N,R5E-U.M.		Above 8,500'	12.5		State	100	12.5	CPAI*	1.515000	CPAI	78.000000
	932008	Sec. 26, NW1/4NW1/4,								Petro-Hunt	0.324590	APC	22.000000
		S1/2 NW1/4, SW1/4, W1/2SE1/4,	360.00							XH, LLC	0.254430		100.000000
		TOTAL	360.00							RW Res	0.226800		
									Chevron	1.703000			
									CPAI	0.649180			
										4.673000			

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Tr. No.	ADL No / AK No.	Legal Description	Acres	Depth Restrictions	Original			Net Royalty	ORRI Owners	Net ORRI (%)	Tract Owners	Working Interest (%)	
					Royalty (%)	NPSL (%)	Royalty Owners						
31	372108 932008 (Continued)			8,500'-10,350'	12.5		State	100	12.5	CPAI*	1.515000	CPAI	78.000000
										Petro-Hunt	0.324590	APC	22.000000
										XH, LLC	0.254430		100.000000
										RW Res	0.226800		
										Chevron	1.703000		
										CPAI	1.255180		
											5.279000		
				Below 10,350'	12.5		State	100	12.5	Chevron	1.703000		
												CPAI	68.928524
												APC	17.641213
												Petro-Hunt	5.409868
												XH, LLC	4.240395
												RW Res	3.780000
													100.000000
There is no Tract 32													
33	391579 341413	T12N,R5E-U.M. Sec. 36, SW1/4SW1/4	40.00		Above 7,130'	16.667	State	58.42	9.736860	CPAI	0.745500	CPAI	78.000000
										ASRC*	41.58	5.930140	Chevron
		TOTAL	40.00						15.667000	Kuukpik Corp.*	1.000000		100.000000
											3.448500		
				Below 7,130'	16.667		State	58.42	9.736860	CPAI	0.745500		
							ASRC*	41.58	5.930140	Chevron	1.703000	CPAI	77.700000
									15.667000	Kuukpik Corp.*	1.000000	APC	22.000000
											3.448500	Petro-Hunt	0.300000
													100.000000

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					Royalty (%)	NPSL (%)	Royalty Owners						
34	391580	T12N,R5E-U.M.		Above 10,350'	12.5		State	100	12.5	CPAI*	1.515000	CPAI	78.000000
	341403	Sec. 35, All	640.00							Petro-Hunt	0.324590	APC	22.000000
		TOTAL	640.00							XH, LLC	0.254430		100.000000
										RW Res	0.226800		
										Chevron	1.703000		
										CPAI	1.255180		
										5.279000			
				Below 10,350'	12.5		State	100	12.5	Chevron	1.703000	CPAI	68.928524
												APC	17.641213
												Petro-Hunt	5.409868
												XH, LLC	4.240395
												RW Res	3.780000
													100.000000
35	380096	T12N,R4E-U.M.		None	16.667		State	50.72	8.453500	Chevron	1.703000	CPAI	78.000000
	932058	Sec. 36, All	640.00				ASRC*	49.28	7.213500	Kuukpik Corp.*	1.000000	APC	22.000000
		TOTAL	640.00						15.667000		2.703000		100.000000
36	25530	T12N,R4E-U.M.		None	12.5		State	59.24	7.405000	Chevron	1.703000	CPAI	78.000000
	932058	Sec. 35, All, excl. NPRA	596.62				ASRC*	40.76	4.095000	Kuukpik Corp.*	1.000000	APC	22.000000
		TOTAL	596.62						11.500000		2.703000		100.000000
37	387212	T12N,R4E-U.M.		None	Sliding		State	59.24	9.873335	Kuukpik Corp.*	**1.666667	CPAI	78.000000
	932199	Sec. 35, All, within NPRA	43.38		Scale		ASRC*	40.76	**5.126668			APC	22.000000
		TOTAL	43.38			**16.66667			15.000003				100.000000

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Tr. No	ADL No./ AK No.	Legal Description	Acres	Depth Restrictions	Original		Royalty Owners	Mineral Owns.	Net Royalty	ORRI Owners	Net ORRI (%)	Tract Owners	Working Interest (%)
					Royalty (%)	NPSL (%)							
38	387212	T12N,R4E-U.M.		None	Sliding		State	0.18	0.03	Kuukpik Corp.*	**1.666667	CPAI	78.000000
	932199	Sec. 34, All, within NPRA	640.00		Scale		ASRC*	99.82	**14.970003			APC	22.000000
		TOTAL	640.00			**16.66667			15.000003				100.000000
39	387207	T11N,R4E-U.M.		None	Sliding		State	10.25	1.708334	Kuukpik Corp.*	**1.666667	CPAI	78.000000
	932191	Sec. 3, All, within NPRA	588.85		Scale		ASRC*	89.75	**13.291669			APC	22.000000
		TOTAL	588.85			**16.66667			15.000003				100.000000
40	380075	T11N-R4E- U.M.		None	16.667		State	10.25	1.708370	Kuukpik Corp.*	1.000000	CPAI	78.000000
	932034	Sec. 3, All, excl. NPRA	51.15				ASRC*	89.75	13.958630			APC	22.000000
		TOTAL	51.15						15.667000				100.000000
There is no Tract 41													
42	380075	T11N-R4E, U.M.		None	16.667		State	57.25	9.541860	Kuukpik Corp.*	1.000000	CPAI	78.000000
	932034	Sec. 2, All	640.00				ASRC*	42.75	6.125140			APC	22.000000
		TOTAL	640.00						15.667000				100.000000
43	380075	T11N-R4E,U.M.		None	16.667		State	53.51	8.918510	Chevron	1.703000	CPAI	78.000000
	932034	Sec. 1, All	640.00				ASRC*	46.49	6.748490	Kuukpik Corp.*	1.000000	APC	22.000000
		TOTAL	640.00						15.667000		2.703000		100.000000
44	25559	T11N,R5E-U.M.		None	12.5		State	100	12.5	Chevron	1.703000	CPAI	78.000000
	932104	Sec. 5, All	640.00									APC	22.000000
		Sec. 6, All	593.00										100.000000
		Sec. 7, All	596.00										
		Sec. 8, All	640.00										
		TOTAL	2,469.00										

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Tr No.	ADL No./ AK No.	Legal Description	Acres	Depth Restrictions	Original			Net Royalty	ORRI Owners	Net ORRI (%)	Tract Owners	Working Interest (%)	
					Royalty (%)	NPSL (%)	Royalty Owners						
45	372095	T11N,R5E-U.M.		Above 10,350'	12.5		State	100	12.5	CPAI*	CPAI	78.000000	
	931992	Sec. 3, All	640.00							Petro-Hunt	APC	22.000000	
		Sec. 4, All	640.00							XH, LLC		100.000000	
		Sec. 9, All	640.00							RW Res			
		Sec. 10, All	640.00							Chevron			
		TOTAL	2,560.00							CPAI			
					Below 10,350'	12.5		State	100	12.5	Chevron	CPAI	68.928524
												APC	17.641213
												Petro-Hunt	5.409868
											XH, LLC	4.240395	
											RW Res	3.780000	
												100.000000	
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46	25560	T11N,R5E-U.M.		None	12.5		State	100	12.5	Chevron	CPAI	78.000000	
	932108	Sec. 2, All	640.00								APC	22.000000	
		TOTAL	640.00									100.000000	
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47	391581	T11N,R5E-U.M.		None	12.5		State	63.69	7.961250	Chevron	CPAI	78.000000	
	341400	Sec. 1, W1/2W1/2	160.00				ASRC*	36.31	3.538750	Kuukpik Corp.*	APC	22.000000	
		TOTAL	160.00						11.500000			100.000000	
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There is no Tract 48													
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49	25560	T11N,R5E-U.M.		None	12.5		State	57.68	7.210000	Chevron	CPAI	78.000000	
	932108	Sec. 11, All	640.00				ASRC*	42.32	4.290000	Kuukpik Corp.*	APC	22.000000	
		TOTAL	640.00						11.500000			100.000000	
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50	380075	T11N-R4E, U.M.		None	16.667		State	76.87	12.811920	Chevron	CPAI	78.000000	
	932034	Sec. 12, All	640.00				ASRC*	23.13	2.855080	Kuukpik Corp.*	APC	22.000000	
		TOTAL	640.00						15.667000			100.000000	

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Tr. No	ADL No / AK No.	Legal Description	Acres	Depth Restrictions	Original			Mineral Owns.	Net Royalty	ORRI Owners	Net ORRI (%)	Tract Owners	Working Interest (%)
					Royalty (%)	NPSL (%)	Royalty Owners						
51	380075	T11N-R4E, U.M.		None	16.667		State	70.59	11.765240	Kuukpik Corp.*	1.000000	CPAI	78.000000
	932034	Sec. 11, All, excl. NPRA	594.02				ASRC*	29.41	3.901760			APC	22.000000
		TOTAL	594.02						15.667000				100.000000
52	387207	T11N,R4E-U.M.		None	Sliding		State	70.59	11.765002	Kuukpik Corp.*	**1.666667	CPAI	78.000000
	932191	Sec. 11, All, within NPRA	45.98		Scale		ASRC*	29.41	**3.235001			APC	22.000000
		TOTAL	45.98		**16.66667				15.000003				100.000000
53	380075	T11N-R4E, U.M.		None	16.667		State	2.39	0.398340	Kuukpik Corp.*	1.000000	CPAI	78.000000
	932034	Sec. 10, All, excl. NPRA	5.83				ASRC*	97.61	15.268660			APC	22.000000
		TOTAL	5.83						15.667000				100.000000
54	387207	T11N-R4E-U.M.		None	Sliding		State	2.39	0.398333	Kuukpik Corp.*	**1.666667	CPAI	78.000000
	932191	Sec. 10, All, within NPRA	634.17		Scale		ASRC*	97.61	**14.601670			APC	22.000000
		TOTAL	634.17		**16.66667				15.000003				100.000000
55	387208	T11N-R4E-U.M.		None	Sliding		State	0.34	0.056667	Kuukpik Corp.*	**1.666667	CPAI	78.000000
	932193	Sec. 16, All, within NPRA	630.47		Scale		ASRC*	99.66	**14.943336			APC	22.000000
		TOTAL	630.47		**16.66667				15.000003				100.000000
56	380075	T11N-R4E, U.M.		None	16.667		State	0.34	0.05667	Kuukpik Corp.*	1.000000	CPAI	78.000000
	932034	Sec. 16, All, excl. NPRA	9.53				ASRC*	99.66	15.61033			APC	22.000000
		TOTAL	9.53						15.667				100.000000
57	387208	T11N-R4E-U.M.		None	Sliding		State	39.8	6.633335	Kuukpik Corp.*	**1.666667	CPAI	78.000000
	932193	Sec. 15, All, within NPRA	103.94		Scale		ASRC*	60.2	**8.366668			APC	22.000000
		TOTAL	103.94		**16.66667				15.000003				100.000000

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					Royalty (%)	NPSL (%)	Royalty Owners						
58	380075	T11N-R4E, U.M.		None	16.667		State	39.8	6.633470	Kuukpik Corp.*	1.000000	CPAI	78.000000
	932034	Sec. 15, All, excl. NPRA	536.06				ASRC*	60.2	9.033530			APC	22.000000
		TOTAL	536.06						<u>15.667000</u>				<u>100.000000</u>
59	380075	T11N-R4E, U.M.		None	16.667		State	53.63	8.938510	Kuukpik Corp.*	1.000000	CPAI	78.000000
	932034	Sec. 14, All	640.00				ASRC*	46.37	6.728490			APC	22.000000
		TOTAL	640.00						<u>15.667000</u>				<u>100.000000</u>
60	380075	T11N-R4E, U.M.		None	16.667		State	67.55	11.258560	Kuukpik Corp.*	1.000000	CPAI	78.000000
	932034	Sec. 13, All	640.00				ASRC*	32.45	4.408440			APC	22.000000
		TOTAL	640.00						<u>15.667000</u>				<u>100.000000</u>
61	372097	T11N,R5E-U.M.		Above 10,350'	12.5		State	100.00	12.50000	CPAI*	1.515000	CPAI	78.000000
	931996	Sec. 17, All	640.00							Petro-Hunt	0.324590	APC	22.000000
		Sec. 18, All	599.00							XH, LLC	0.254430		<u>100.000000</u>
		TOTAL	1,239.00							RW Res	0.226800		
										Chevron	1.703000		
										CPAI	1.255180		
										<u>5.279000</u>			
				Below 10,350'	12.5		State	100.00	12.500000	Chevron	1.703000		
												CPAI	68.928524
												APC	17.641213
												Petro-Hunt	5.409868
												XH, LLC	4.240395
												RW Res	3.780000
													<u>100.000000</u>

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Tr No	ADL No / AK No.	Legal Description	Acres	Depth Restrictions	Original			Net Royalty	ORRI Owners	Net ORRI (%)	Tract Owners	Working Interest (%)	
					Royalty (%)	NPSL (%)	Royalty Owners						
62	372096	T11N, R5E-U.M.		Above 10,350'	12.5		State	100	12.50000	CPAI*	1.515000	CPAI	78.000000
	931994	Sec. 16, All	640.00							Petro-Hunt	0.324590	APC	22.000000
		TOTAL	640.00							XH, LLC	0.254430		100.000000
										RW Res	0.226800		
										Chevron	1.703000		
										CPAI	1.255180		
											5.279000		
				Below 10,350'	12.5		State	100	12.50000	Chevron	1.703000	CPAI	68.928524
												APC	17.641213
												Petro-Hunt	5.409868
												XH, LLC	4.240395
												RW Res	3.780000
													100.000000
63	384210	T11N,R5E,U.M.		None	16.667		State	50.01	8.335170	Chevron	1.703000	CPAI	78.000000
	932078	Sec. 15, W1/2, NE1/4, N1/2SE1/4, SW1/4SE1/4	600.00				ASRC*	49.99	7.331830	CPAI	1.328100	APC	22.000000
		TOTAL	600.00						15.667000	Kuukpik Corp.*	1.000000		100.000000
											4.031100		
64	391583	T11N,R5E,U.M.		None	16.667		State	62.79	10.465210	Chevron	1.703000	CPAI	78.000000
	341411	Sec. 14, NW1/4NW1/4	40.00				ASRC*	37.21	5.201790	CPAI	1.328100	APC	22.000000
		TOTAL	40.00						15.667000	Kuukpik Corp.*	1.000000		100.000000
											4.031100		
There are no Tracts 65-67													
68	380079	T11N-R5E,U.M.		None	16.667		State	57.26	9.543520	Chevron	1.703000	CPAI	78.000000
	932040	Sec. 22, NW1/4, NW1/4SW1/4	200.00				ASRC*	42.74	6.123480	Kuukpik Corp.*	1.000000	APC	22.000000
		TOTAL	200.00						15.667000		2.703000		100.000000

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					Royalty (%)	NPSL (%)							
69	384211	T11N,R5E-U.M.		None	16.667		State	50	8.333500	CPAI	1.328100	CPAI	78.000000
	932080	Sec. 21, All	640.00				ASRC*	50	7.333500	Kuukpik Corp.*	1.000000	APC	22.000000
		TOTAL	640.00						<u>15.667000</u>		<u>2.328100</u>		<u>100.000000</u>
70	384211	T11N,R5E-U.M.		Above 7,631'	16.667		State	55.79	9.298520	CPAI	1.328100	CPAI	78.000000
	932080	Sec. 20, All	640.00				ASRC*	44.21	6.368480	Kuukpik Corp.*	1.000000	APC	22.000000
		TOTAL	640.00						<u>15.667000</u>		<u>2.328100</u>		<u>100.000000</u>
				Below 7,631'	16.667		State	55.79	9.298520	CPAI	1.328100	CPAI	77.620000
							ASRC*	44.21	6.368480	Kuukpik Corp.*	1.000000	APC	22.000000
									<u>15.667000</u>		<u>2.328100</u>	Petro-Hunt	0.380000
												<u>100.000000</u>	
71	384211	T11N,R5E-U.M.		Above 7,631'	16.667		State	52.88	8.813510	CPAI	1.328100	CPAI	78.000000
	932080	Sec. 19, All	601.00				ASRC*	47.12	6.853490	Kuukpik Corp.*	1.000000	APC	22.000000
		TOTAL	601.00						<u>15.667000</u>		<u>2.328100</u>		<u>100.000000</u>
				Below 7,631'	16.667		State	52.88	8.813510	CPAI	1.328100	CPAI	77.620000
							ASRC*	47.12	6.853490	Kuukpik Corp.*	1.000000	APC	22.000000
									<u>15.667000</u>		<u>2.328100</u>	Petro-Hunt	0.380000
												<u>100.000000</u>	
72	380077	T11N,R4E-U.M.		None	16.667		State	60.51	10.085200	Kuukpik Corp.*	1.000000	CPAI	78.000000
	932036	Sec. 24, All	640.00				ASRC*	39.49	5.581800			APC	22.000000
		TOTAL	640.00						<u>15.667000</u>				<u>100.000000</u>
73	380077	T11N,R4E-U.M.		None	16.667		State	50.67	8.445170	Kuukpik Corp.*	1.000000	CPAI	78.000000
	932036	Sec. 23, All	640.00				ASRC*	49.33	7.221830			APC	22.000000
		TOTAL	640.00						<u>15.667000</u>				<u>100.000000</u>

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					Royalty (%)	NPSL (%)	Royalty Owners						
74	380077	T11N,R4E-U.M.		None	16.667		State	21.35	3.558400	Kuukpik Corp.*	1.000000	CPAI	78.000000
	932036	Sec. 22, All, excl. NPRA	228.74				ASRC*	78.65	12.108600			APC	22.000000
		TOTAL	228.74						15.667000				100.000000
75	387208	T11N,R4E-U.M.		None	Sliding		State	21.35	3.558334	Kuukpik Corp.*	**1.666667	CPAI	78.000000
	932193	Sec. 22, All, within NPRA	411.26		Scale		ASRC*	78.65	**11.441669			APC	22.000000
		TOTAL	411.26			**16.66667			15.000003				100.000000
76	387209	T11N,R4E-U.M.		None	Sliding		State	2.6	0.433333	Kuukpik Corp.*	**1.666667	CPAI	78.000000
	932195	Sec. 27, All, within NPRA	614.70		Scale		ASRC*	97.4	**14.56667			APC	22.000000
		TOTAL	614.70			**16.66667			15.000003				100.000000
77	380077	T11N,R4E-U.M.		None	16.667		State	2.6	0.433340	Kuukpik Corp.*	1.000000	CPAI	78.000000
	932036	Sec. 27, All, excl. NPRA	25.30				ASRC*	97.4	15.233660			APC	22.000000
		TOTAL	25.30						15.667000				100.000000
78	387209	T11N,R4E-U.M.		None	Sliding		State	48.75	8.125002	Kuukpik Corp.**	**1.666667	CPAI	78.000000
	932195	Sec. 26, All, within NPRA	25.23		Scale		ASRC**	51.25	**6.875001			APC	22.000000
		TOTAL	25.23			**16.66667			15.000003				100.000000
79	380077	T11N,R4E-U.M.		None	16.667		State	48.75	8.125160	Kuukpik Corp.*	1.000000	CPAI	78.000000
	932036	Sec. 26, All, excl. NPRA	614.77				ASRC*	51.25	7.541840			APC	22.000000
		TOTAL	614.77						15.667000				100.000000
80	384209	T11N,R4E,U.M.		None	16.667		State	63.41	10.568545	CPAI	1.328100	CPAI	78.000000
	932076	Sec. 25, All	640.00				ASRC*	36.59	4.098455	Kuukpik Corp.*	1.000000	APC	22.000000
		TOTAL	640.00						14.667000		2.328100		100.000000

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					Royalty (%)	NPSL (%)							
81	384211	T11N,R5E-U.M.		None	16.667		State	50.17	8.361830	CPAI	1.328100	CPAI	78.000000
	932080	Sec. 30, All	604.00				ASRC*	49.83	7.305170	Kuukpik Corp.*	1.000000	APC	22.000000
		TOTAL	604.00						<u>15.667000</u>		<u>2.328100</u>		<u>100.000000</u>
82	380082	T11N-R5E,U.M.		None	16.667		State	50.86	8.476840	Kuukpik Corp.*	1.000000	CPAI	78.000000
	932046	Sec. 29, All	640.00				ASRC*	49.14	7.190160			APC	22.000000
		TOTAL	640.00						<u>15.667000</u>				<u>100.000000</u>
83	384215	T13N,R4E-U.M.		None	16.667		State	57.35	9.558525	CPAI	1.328100	Petro-Hunt	0.380000
	932084	Sec. 36, Unsurveyed, All excl. tide & submerged lands seaward of the line of mean high water and channel closing line as shown on the official tract map for Oil and Gas Lease Sale 43	597.00				ASRC*	42.65	6.108476	Kuukpik Corp.*	1.000000	CPAI	77.620000
									<u>15.667000</u>		<u>2.328100</u>	APC	22.000000
		TOTAL	597.00										<u>100.000000</u>
84	380092	T12N-R4E, U.M.		None	16.667		State	55.36	9.226851	Kuukpik Corp.*	1.000000	CPAI	78.000000
	932052	Sec. 1, Unsurveyed, All	640.00				ASRC*	44.64	6.440149			APC	22.000000
		TOTAL	640.00						<u>15.667000</u>				<u>100.000000</u>
85	380092	T12N-R4E, U.M.		None	16.667		State	54.62	9.103515	Kuukpik Corp.*	1.000000	CPAI	78.000000
	932052	Sec. 2, Unsurveyed, All excl. tide & submerged lands seaward of the line of mean high water as shown on the official tract map for Oil and Gas Lease Sale 43	583.00				ASRC*	45.38	6.563485			APC	22.000000
									<u>15.667000</u>				<u>100.000000</u>
		TOTAL	583.00										

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					Royalty (%)	NPSL (%)							
86	388525	T12N-R4E, U.M.		None	16.66667		State	54.62	9.103335	Kuukpik Corp.*	1.000000	CPAI	78.000000
	932306	Sec. 2, Unsurveyed, All within the bed of the unnamed channel for the Colville River as shown on the official tract map for State Oil and Gas Lease Sale 75, dated August 26, 1992	57.00				ASRC*	45.38	6.563335			APC	22.000000
		TOTAL	57.00						15.666670				100.000000
87	380092	T12N-R4E, U.M.		None	16.667		State	73.42	12.236911	Kuukpik Corp.*	1.000000	CPAI	78.000000
	932052	Sec. 3, Unsurveyed, E1/2, E1/2W1/2, excl. tide & submerged lands seaward of the line of mean high water as shown on the official tract map for Oil and Gas Lease Sale 43	293.00				ASRC*	26.58	3.430089			APC	22.000000
		TOTAL	293.00						15.667000				100.000000
88	388525	T12N-R4E, U.M.		None	16.66667		State	73.42	12.236669	Kuukpik Corp.*	1.000000	CPAI	78.000000
	932306	Sec. 3, Unsurveyed, All within the beds of the Nechelik Channel and the bed of the unnamed channel of the Colville River as shown on the official tract map for Oil and Gas Lease Sale 75, dated August 26, 1992	327.00				ASRC*	26.58	3.430001			APC	22.000000
		TOTAL	327.00						15.666670				100.000000

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					Royalty (%)	NPSL (%)	Royalty Owners						
89	25526	T12N-R4E,U.M.		None	12.5		State	70.39	8.798750	Chevron	1.703000	CPAI	78.000000
	932094	Sec. 10, Unsurveyed, All, east of the highest high water mark on the left bank of the Nechelik Channel of the Colville River	375.36				ASRC*	29.61	2.701250	Kuukpik Corp.*	1.000000	APC	22.000000
		TOTAL	375.36						11.500000		2.703000		100.000000
90	25526	T12N-R4E,U.M.		None	12.5		State	52.87	6.608750	Chevron	1.703000	CPAI	78.000000
	932094	Sec. 11, Unsurveyed, All	640.00				ASRC*	47.13	4.891250	Kuukpik Corp.*	1.000000	APC	22.000000
		TOTAL	640.00						11.500000		2.703000		100.000000
91	25526	T12N-R4E,U.M.		None	12.5		State	53.32	6.665000	Chevron	1.703000	CPAI	78.000000
	932094	Sec. 12, Unsurveyed, All	640.00				ASRC*	46.68	4.835000	Kuukpik Corp.*	1.000000	APC	22.000000
		TOTAL	640.00						11.500000		2.703000		100.000000
92	25526	T12N-R4E,U.M.		None	12.5		State	55.09	6.88625	Chevron	1.703000	CPAI	78.000000
	932094	Sec. 13, Unsurveyed, All	640.00				ASRC*	44.91	4.61375	Kuukpik Corp.*	1.000000	APC	22.000000
		TOTAL	640.00						11.50000		2.703000		100.000000
93	388901	T12N,R4E-U.M.		None	12.5		State	64.45	8.05625	Chevron	1.703000	CPAI	78.000000
	932349	Sec. 14, Unsurveyed, All	640.00				ASRC*	35.55	3.44375	Kuukpik Corp.*	1.000000	APC	22.000000
		TOTAL	640.00						11.50000		2.703000		100.000000
94	388901	T12N,R4E-U.M.		None	12.5		State	58.34	7.29250	Chevron	1.703000	CPAI	78.000000
	932349	Sec. 15, Unsurveyed, All, east of the highest high water mark on the left bank of the Nechelik Channel of the Colville River	398.55				ASRC*	41.66	4.20750	Kuukpik Corp.*	1.000000	APC	22.000000
		TOTAL	398.55						11.50000		2.703000		100.000000

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					Royalty (%)	NPSL (%)							
95	388904	T12N,R4E-U.M.		None	16.667		State	58.34	9.72353	Kuukpik Corp.*	1.000000	CPAI	78.000000
	932355	Sec. 15, Unsurveyed, All, West of highest high water mark on the left bank of the Nechelik Channel of the Colville River, excluding U.S Survey 9502 Lots 1 and 2 and the NPR-A	73.46				ASRC*	41.66	5.94347			APC	22.000000
		TOTAL	73.46						15.66700				100.000000
96	388906	T12N,R4E-U.M.		None	16.66667		State	58.34	9.72334	Kuukpik Corp.*	1.666667	CPAI	78.000000
	932359	Sec. 15, Unsurveyed, All, within the NPR-A, excluding U.S. Survey 9502 Lots 1 and 2	7.66				ASRC*	41.66	5.27667			APC	22.000000
		TOTAL	7.66						15.00000				100.000000
97	388906	T12N,R4E-U.M.		None	16.66667		State	46.21	7.70167	Kuukpik Corp.*	1.666667	CPAI	78.000000
	932359	Sec. 16, Unsurveyed all within the NPR-A, excl. U.S. Survey 9502 Lot 1	17.08				ASRC*	53.79	7.29834			APC	22.000000
		TOTAL	17.08						15.00000				100.000000
98	388904	T12N,R4E-U.M.		None	16.667		State	46.21	7.70182	Kuukpik Corp.*	1.000000	CPAI	78.000000
	932355	Sec. 16, Unsurveyed, All excluding U.S. Survey 9502 Lot 1 and the NPR-A	579.27				ASRC*	53.79	7.96518			APC	22.000000
		TOTAL	579.27						15.66700				100.000000

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					Royalty (%)	NPSL (%)	Royalty Owners						
There are no Tracts 99-100													
101	380093	T12N,R4E-U.M.		None	16.667		State	51.53	8.58851	Kuukpik Corp.*	1.000000	CPAI	78.000000
	932054	Sec. 9, Unsurveyed, All	640.00				ASRC*	48.47	7.07850			APC	22.000000
		TOTAL	640.00						<u>15.66700</u>				<u>100.000000</u>
102	380093	T12N,R4E-U.M.		None	16.667		State	70.39	11.731901	Kuukpik Corp.*	1.000000	CPAI	78.000000
	932054	Sec. 10, Unsurveyed, All West of the highest high water mark on the left bank of the Nechelik Channel of the Colville River	264.64				ASRC*	29.61	3.935099			APC	22.000000
		TOTAL	264.64						<u>15.667000</u>				<u>100.000000</u>
103	380093	T12N,R4E-U.M.		None	16.667		State	73.42	12.236911	Kuukpik Corp.*	1.000000	CPAI	78.000000
	932054	Sec. 3, Unsurveyed, W1/2W1/2, excl. tide and submerged lands seaward of the line of mean high water as shown on the official tract map for O&G Lease Sale 43	20.00				ASRC*	26.58	3.430089			APC	22.000000
		TOTAL	20.00						<u>15.667</u>				<u>100.000000</u>
104	380093	T12N,R4E-U.M.		None	16.667		State	57.69	9.615192	Kuukpik Corp.*	1.000000	CPAI	78.000000
	932054	Sec. 4, Unsurveyed, All, excl. tide and submerged lands seaward of the line of mean high water as shown on the official tract map for O&G Lease Sale 43	502.00				ASRC*	42.31	6.051808			APC	22.000000
		TOTAL	502.00						<u>15.667</u>				<u>100.000000</u>

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					Royalty (%)	NPSL (%)					ORRI (%)		Interest (%)
105	389726	T12N,R4E-U.M.		None	16.66667		State	57.69	9.615002	Kuukpik Corp.*	1.000000	CPAI	78.000000
	932684	Sec. 4, Unsurveyed, All within the bed of the Nechelik Channel of the Colville River as shown on the official Tract Map for the State O&G Lease Sale 75, dated August 26, 1992	138.00				ASRC*	42.31	6.051668			APC	22.000000
		TOTAL	138.00						15.66667				100.000000
There is no Tract 106													
107	389725	T13N,R4E-U.M.		None	16.667		State	76.96	12.826923	CPAI	1.328100	CPAI	77.620000
	932682	Sec. 33, Unsurveyed, All, excluding tide and submerged lands seaward of the line of mean high water as shown on the official tract map for O&G Lease Sale 43	278.00				ASRC*	23.04	2.840077	Kuukpik Corp.*	1.000000	APC	22.000000
		TOTAL	278.00						15.667000		2.328100	Petro-Hunt	0.380000
													100.000000
108	388529	T13N,R4E-U.M.		None	16.66667		State	76.96	12.826669	Kuukpik Corp.*	1.000000	CPAI	78.000000
	932310	Sec. 33, Unsurveyed, All tide and submerged lands seaward of the line of mean high water and all uplands within the bed of the Nechelik Channel of the Colville River, both as shown on the official tract map for State O&G Lease Sale 75A dated June 17, 1993	362.00				ASRC*	23.04	2.840001			APC	22.000000
		TOTAL	362.00						15.66667				100.000000

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					Royalty (%)	NPSL (%)							
109	388528	T13N,R4E-U.M.		None	16.66667		State	67.65	11.275023			CPAI	78.000000
	932308	Sec. 34, Unsurveyed, All tide and submerged lands seaward of the line of mean high water and the channel closing line, and all uplands within the bed of the unnamed channel of the Colville River, both as shown on the official tract map for State O&G Lease Sale 75A dated June 17, 1993	420.00				ASRC*	32.35	4.391677			APC	22.000000
		TOTAL	420.00						<u>15.6667</u>				<u>100.000000</u>
110	389725	T13N,R4E-U.M.		None	16.667		State	67.65	11.275226			CPAI	77.620000
	932682	Sec. 34, Unsurveyed, All, excluding tide and submerged lands seaward of the line of mean high water as shown on the official tract map for O&G Lease Sale 43	220.00				ASRC*	32.35	4.391775			APC	22.000000
		TOTAL	220.00						<u>15.667000</u>			Petro-Hunt	0.380000
													<u>100.000000</u>
111	389725	T13N,R4E-U.M.		None	16.667		State	60.52	10.086868			CPAI	77.620000
	932682	Sec. 35, Unsurveyed, All, excluding tide and submerged lands seaward of the line of mean high water and channel closing line as shown on the official tract map for O&G Lease Sale 43	555.00				ASRC*	39.48	5.580132			APC	22.000000
		TOTAL	555.00						<u>15.667</u>			Petro-Hunt	0.380000
													<u>100.000000</u>

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					Royalty (%)	NPSL (%)					ORRI (%)		Interest (%)	
112	388527	T13N,R4E-U.M.	85.00	None	16.66667		State	60.52	10.086669	A. James III	8.333330	CPAI	78.000000	
	932623	Sec. 35, Unsurveyed, All tide and submerged lands seaward of the line of mean high water and the channel closing line as shown on the official tract map for O&G Lease Sale 75A dated June 17, 1993					ASRC*	39.48	5.580001	Revocable		APC	22.000000	
									15.66667	Trust			100.000000	
		TOTAL								Kuukpik Corp.*		1.000000	9.333330	
113	388527	T13N,R4E-U.M.	43.00	None	16.66667		State	57.35	9.558335	A. James III	8.333330	CPAI	78.000000	
	932623	Sec. 36, Unsurveyed, All tide and submerged lands seaward of the line of mean high water and the channel closing line as shown on the official tract map for O&G Lease Sale 75A dated June 17, 1993					ASRC*	42.65	6.108335	Revocable		APC	22.000000	
									15.66667	Trust			100.000000	
		TOTAL								Kuukpik Corp.*		1.000000	9.333330	
114	389725	T13N,R4E-U.M.	196.00	None	16.667		State	83.68	13.946946	CPAI	1.328100	CPAI	77.620000	
	932682	Sec. 25, Unsurveyed, All, excluding tide and submerged lands seaward of the line of mean high water as shown on the official tract map for O&G Lease Sale 43					ASRC*	16.32	1.720054	Kuukpik Corp.*		1.000000	APC	22.000000
									15.667			2.328100	Petro-Hunt	0.380000
		TOTAL											100.000000	

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					Royalty (%)	NPSL (%)						
115	388527	T13N,R4E-U.M.		None	16.66667		83.68	13.946669	A. James III	8.333330	CPAI	78.000000
	932623	Sec. 25, Unsurveyed, All tide and submerged lands seaward of the line of mean high water as shown on the official tract map for O&G Lease Sale 75A dated June 17, 1993	444.00				16.32	1.720001	ASRC* Revocable Trust		APC	22.000000
								15.66667				100.000000
			TOTAL	444.00						Kuukpik Corp.* 1.000000	9.333330	
There are no Tracts 116-118												
119	380081	T11N,R5E-U.M.		None	16.667		50.06	8.3435	Kuukpik Corp.*	1.000000	CPAI	78.000000
	932044	Sec. 28, Unsurveyed, All	640.00				49.94	7.3235	ASRC*		APC	22.000000
		TOTAL	640.00					15.667				100.000000
120	ASRC NPRA 2	T11N,R4E-U.M.		None	16.667		100.00	15.0003	Kuukpik Corp.*	1.666700	CPAI	78.000000
	932128	Sec. 28, All	640.00								AEP	22.000000
		Sec. 33, All	640.00									100.000000
		Sec. 34, All	640.00									
		TOTAL	1,920.00									
121	388905	T11N,R4E-U.M.		None	Sliding		30.51	5.085001	Kuukpik Corp.*	**1.666667	CPAI	78.000000
	932357	Sec. 35, Unsurveyed, All, within NPR-A	286.63		Scale **16 66667		69.49	**9.915002	ASRC*		APC	22.000000
		TOTAL	286.63					15.000003				100.000000
122	388902	T11N,R4E-U.M.		None	16.667		30.51	5.085102	Kuukpik Corp.*	1.000000	CPAI	78.000000
	932351	Sec. 35, Unsurveyed, All, excluding the NPR-A	353.37				69.49	10.581898	ASRC*		APC	22.000000
		TOTAL	353.37					15.667				100.000000

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Tr. No	ADL No./ AK No.	Legal Description	Acres	Depth Restrictions	Original			Net Royalty	ORRI Owners	Net ORRI (%)	Tract Owners	Working Interest (%)	
					Royalty (%)	NPSL (%)	Royalty Owners						
123	388902	T11N,R4E-U.M.		None	16.667		State	60.97	10.16187	Kuukpik Corp.*	1.000000	CPAI	78.000000
	932351	Sec. 36, Unsurveyed, All	640.00			ASRC*	39.03	5.50513	APC				22.000000
			TOTAL	640.00					15.667				100.000000
124	388903	T11N,R5E-U.M.		None	16.667		State	50.00	8.3335	Kuukpik Corp.*	1.000000	CPAI	78.000000
	932353	Sec. 31, Unsurveyed, All	607.00			ASRC*	50.00	7.3335	APC				22.000000
		Sec. 32, Unsurveyed, All	640.00					15.667			100.000000		
			TOTAL	1,247.00									
125	391587	T11N,R5E-U.M.		None	16.667		State	50.20	8.366834	Kuukpik Corp.*	1.000000	CPAI	78.000000
	341409	Sec. 33, Unsurveyed, All	640.00			ASRC*	49.80	7.300166	APC				22.000000
			TOTAL	640.00					15.667				
There are no Tracts 126-130													
131	380044	T10N,R5E-U.M.		None	16.667		State	50.00	8.3335	Kuukpik Corp.*	1.000000	CPAI	78.000000
	932015	Sec. 6, Unsurveyed, All	609.00			ASRC*	50.00	7.3335	CPAI				1.290000
			TOTAL	609.00					15.667		1.290000		100.000000
131A	391590	T10N,R5E-U.M.		None	16.667		State	50.00	8.3335	Kuukpik Corp.*	1.000000	CPAI	78.000000
	341405	Sec. 5, N1/2NW1/4, SW1/4NW1/4, NW/14SW1/4	160.00			ASRC*	50.00	7.3335	CPAI				1.290000
			TOTAL	160.00					15.667		1.290000		100.000000
132	388902	T10N,R4E-U.M.		None	16.667		State	55.07	9.178517	Kuukpik Corp.*	1.000000	CPAI	78.000000
	932351	Sec. 1, Unsurveyed, All, excluding the NPR-A	586.43			ASRC*	44.93	6.488483	APC				22.000000
			TOTAL	586.43					15.667				100.000000

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					Royalty (%)	NPSL (%)							
133	388902	T10N,R4E-U.M.		None	16.667		State	7.86	1.310026	Kuukpik Corp.*	1.000000	CPAI	78.000000
	932351	Sec. 2, Unsurveyed, All, excluding the NPR-A	87.63				ASRC*	92.14	14.356974			APC	22.000000
		TOTAL	87.63						15.667				100.000000
There are no Tracts 134 - 161													
162	390344	T12 N, R4E, U.M.		None	16.667		State	76.19	12.698587	Kuukpik Corp.*	1.00000	CPAI	78.000000
	933508	Section 5, Unsurveyed, All, excluding tide and submerged lands seaward of the line of mean high water as shown on the official tract map for O&G Lease Sale 43	308.00				ASRC*	23.81	2.9684127			APC	22.000000
		TOTAL	308.00						15.6670000				100.000000
163	390344	T12 N, R4E, U.M.		None	16.667		State	64.60	10.76688	Kuukpik Corp.*	1.00000	CPAI	78.000000
	933508	Section 8, Unsurveyed, All, excluding tide and submerged lands seaward of the line of mean high water as shown on the official tract map for O&G Lease Sale 43	531.00				ASRC*	35.40	4.90012			APC	22.000000
		TOTAL	531.00						15.66700				100.000000

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Tr. No	ADL No./ AK No.	Legal Description	Acres	Depth Restrictions	Original		Royalty Owners	Mineral Owns.	Net Royalty	ORRI Owners	Net ORRI (%)	Tract Owners	Working Interest (%)
					Royalty (%)	NPSL (%)							
164	390345	T12 N, R4E, U.M.		None	16.667		State	69.63	11.60523	Kuukpik Corp.*	1.00000	CPAI	78.000000
	933510	Section 17, Unsurveyed, All, excluding tide and submerged lands seaward of the line of mean high water as shown on the official tract map for O&G					ASRC*	30.37	4.06177			APC	22.000000
									<u>15.667000</u>				<u>100.000000</u>
		Lease Sale 43	448.00										
		TOTAL	448.00										
165	390348	T12 N, R4E, U.M.		None	16.66667		State	69.63	11.60523	Kuukpik Corp.*	1.00000	CPAI	78.000000
	933516	Section 17, Unsurveyed, All, tide and submerged lands seaward of the mean high water as shown on the official tract map for O&G					ASRC*	30.37	4.06177			APC	22.000000
									<u>15.667000</u>				<u>100.000000</u>
		Lease Sale 43	192.00										
		TOTAL	192.00										
166	390350	T12 N, R4E, U.M.		None	16.66667		State	64.60	10.76667	Kuukpik Corp.*	1.00000	CPAI	78.000000
	933520	Section 8, Unsurveyed, All, tide and submerged lands as shown on the official tract map for O&G					ASRC*	35.40	4.90000			APC	22.000000
									<u>15.66667</u>				<u>100.000000</u>
		Lease Sale 75	109.00										
		TOTAL	109.00										

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Tr. No.	ADL No./ AK No.	Legal Description	Acres	Depth Restrictions	Original			Net Royalty	ORRI Owners	Net ORRI (%)	Tract Owners	Working Interest (%)	
					Royalty (%)	NPSL (%)	Royalty Owners						
167	390350	T12 N, R4E, U.M.		None	16.66667		State	76.19	12.69834	Kuukpik Corp.*	1.00000	CPAI	78.000000
	933520	Section 5, Unsurveyed, All, tide and submerged lands and all uplands within the bed of the unnamed channel of the Colville River as shown on official tract map for O&G Lease Sale 75	332.00				ASRC*	23.81	2.96833			APC	22.000000
		TOTAL	332.00						<u>15.66667</u>				<u>100.000000</u>
168	388465	T12 N, R4E, U.M.		None	16.66667		State	100.00	N/A	None	None	CPAI	78.000000
	300632	Section 6, Protracted, All tide and submerged lands	577.00									APC	22.000000
		Section 7, Protracted, All tide and submerged lands	580.00										<u>100.000000</u>
		TOTAL	1,157.00										

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Tr. No	ADL No / AK No.	Legal Description	Acres	Depth Restrictions	Original		Royalty Owners	Mineral Owns.	Net Royalty	ORRI Owners	Net	Tract Owners	Working	
					Royalty (%)	NPSL (%)					ORRI (%)		Interest (%)	
169	388466 300634	T12 N, R4E, U.M.		None	16.66667		State	100.00	N/A	None	None	CPAI	78.000000	
		Section 18, Protracted, All tide and submerged lands	583.00									APC	22.000000	
	Section 19, Unsurveyed, All tide and submerged lands seaward of the line of mean high water and the channel closing lines as shown on the official tract map	424.25												
	Section 28, Unsurveyed, All tide and submerged lands seaward of the line of mean high water and the channel closing lines as shown on the official tract map	71.65												
	Section 29, Unsurveyed, All tide and submerged lands seaward of the line of mean high water	237.21												
	Section 30, Unsurveyed, All tide and submerged lands seaward of the line of mean high water and the	264.72												
	Section 31, Unsurveyed, All tide and submerged lands seaward of the line of mean high water	50.63												
	Section 32, Unsurveyed, All tide and submerged lands seaward of the line of mean high water	101.59												
	TOTAL		1,733.05											

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Tr No.	ADL No./ AK No.	Legal Description	Acres	Depth Restrictions	Original				Net Royalty	ORRI Owners	Net ORRI (%)	Tract Owners	Working Interest (%)
					Royalty (%)	NPSL (%)	Royalty Owners	Mineral Owns.					
169	388466 300634 (Continued)	THE CHANNEL CLOSING LINES WITHIN SECTIONS 19, 28 AND 30 WERE DRAWN BASED ON COASTAL BOUNDARY BAY CLOSING LINE PROCEDURE. THE PURPOSE IS TO SEGREGATE TIDE AND SUBMERGED ACREAGE FROM UPLAND ACREAGE.											
170	388463 300628	T12 N, R3E, U.M. S1/2 of Section 1, Protracted, All tide and submerged lands S1/2 of Section 2, Protracted, All tide and submerged lands Section 11, Unsurveyed, all tide and submerged lands seaward of the line of mean high water and the channel closing lines as shown on the official tract map Section 12, Protracted, All tide and submerged lands Section 13, Unsurveyed, All tide and submerged lands seaward of the line of mean high water and the channel closing lines as shown on the official tract map Section 14, Unsurveyed, All tide and submerged lands seaward of the line of mean high water and the channel closing lines as shown on the official tract map Section 24, Unsurveyed, All tide and submerged lands seaward of the line of mean high water TOTAL		None	16.66667	State	100.00	N/A	None	None	CPAI APC	78.000000 22.000000 <hr/> 100.000000	

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Tr. No.	ADL No / AK No.	Legal Description	Acres	Depth Restrictions	Original Royalty (%)	NPSL (%)	Royalty Owners	Mineral Owns.	Net Royalty	ORRI Owners	Net ORRI (%)	Tract Owners	Working Interest (%)
170	388463 300628 (cont.)	THE CHANNEL CLOSING LINES WITHIN SECTIONS 11, 13 AND 14 WERE DRAWN BASED ON COASTAL BOUNDARY BAY CLOSING LINE PROCEDURE. THE PURPOSE IS TO SEGREGATE TIDE AND SUBMERGED ACREAGE FROM UPLAND ACREAGE.											
There are no Tracts 171-176													
177	ASRC NPRA 1 932126	T12N, R3E, U.M. Section 11: all excluding tide and submerged lands seaward of the line of mean high water Section 13: all excluding tide and submerged lands seaward of the line of mean high water Section 14: all excluding tide and submerged lands seaward of the line of mean high water Section 23 Section 24: All, excluding tide and submerged lands seaward of the line of mean high water TOTAL	178.72 184.11 624.00 640.00 625.00 2,251.83	None	12.50		ASRC*	100.00	10.500000	Kuukpik Corp.*	2.000000	CPAI AEP	78.000000 22.000000 <u>100.000000</u>
178	ASRC NPRA 2 932128	T12N, R4E, U.M. Section 19 (fractional): All, excluding tide and submerged lands seaward of the line of mean high water TOTAL	118.97 118.97	None	16.667		ASRC*	100.00	15.0000	Kuukpik Corp.*	1.667000	CPAI AEP	78.000000 22.000000 <u>100.000000</u>

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Tr. No.	ADL No / AK No.	Legal Description	Acres	Depth Restrictions	Original			Net Royalty	ORRI Owners	Net ORRI (%)	Tract Owners	Working Interest (%)		
					Royalty (%)	NPSL (%)	Royalty Owners							
179	ASRC	T11N, R3E, U. M.		None	12.5		ASRC*	100.00	11.2500	Kuukpik Corp.*	1.25000	CPAI	78.000000	
	NPRA3	Section 1, All	640.00									AEP	22.000000	
	932671	Section 2, All	640.00											
		Section 3, All	640.00											
		Section 12, All	640.00											
	Total		2,560.00											
180	ASRC	T11N, R4E, U.M.		None	16.667		ASRC*	100.00	15.00030	Kuukpik Corp.*	1.66670	CPAI	78.000000	
	NPRA4	Section 6, All	593.45									AEP	22.000000	
	932669	Section 17, All	640.00											
		Section 18, All	598.58											
		Section 29, All	640.00											
		Section 32, All	640.00											
		T10N, R4E, U.M.												
		Section 3, All	640.00											
		Section 4, All	640.00											
		Section 5, All	640.00											
	Total		5,032.03											
181	AA087888	T11N, R3E, U. M.		None	16.6667		BLM	100.00	16.66667	None	None	CPAI	100.000000	
	307461	Section 10, All	640.00											
		Section 14, All	640.00											
	Total		1,280.00											
181A	AA092347	T11N, R3E, U. M.		None	16.6667		ASRC*	100.00	14.16667	Kuukpik Corp.*	2.500000	CPAI	78.000000	
	340758	Section 11, All	640.00									AEP	22.000000	
		Section 13, All	640.00											
		Total		1,280.00										

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Tr. No.	ADL No / AK No.	Legal Description	Acres	Depth Restrictions	Original			Mineral Owns.	Net Royalty	ORRI Owners	Net ORRI (%)	Tract Owners	Working Interest (%)
					Royalty (%)	NPSL (%)	Royalty Owners						
182	AA081817	T11N, R4E, U.M.		None	16.66667		BLM	100.00	16.66667	None	None	CPAI	100.000000
	932552	Section 31, All	605.00										
		T11N, R3E, U. M.											
		Section 23, All	640.00										
		Section 26, All	640.00										
		Section 36, All	640.00										
		Total	2,525.00										
182A	AA092344	T11N, R4E, U.M.		None	16.66667		ASRC*	100.00	14.16667	Kuukpik Corp.*	2.500000	CPAI	78.000000
	340757	Section 19, All	600.00									AEP	22.000000
		Section 20, All	640.00										100.000000
		Section 30, All	602.00										
		T11N, R3E, U. M.											
		Section 24, All	640.00										
		Section 25, All	640.00										
		Total	3,122.00										
183	390337	T10N, R4E, U.M.		None	Sliding		State	7.86	1.31000	Kuukpik Corp.*	1.66667	CPAI	78.000000
	300618	Section 2, Surveyed by			Scale		ASRC*	92.14	13.69000			APC	22.000000
		protraction, Lots 2 and 4	552.37		16.66667**				15.00000				100.000000
		Total	552.37										
184	390337	T10N, R4E, U.M.		None	Sliding		State	55.07	9.17834	Kuukpik Corp.*	1.66667	CPAI	78.000000
	300618	Section 1, Surveyed, by			Scale		ASRC*	44.93	5.82166			APC	22.000000
		protraction, Lot 4	53.57		16.66667**				15.00000				100.000000
		Total	53.57										

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					Royalty (%)	NPSL (%)					ORRI (%)		Interest (%)
185	390672	T10N, R4E, U.M.		None	16.66667		State	20.95	3.491667	Kuukpik Corp.*	1.000000	CPAI	78.000000
	366717	Section 12, Surveyed, by protraction, Lots 1 and 2 and the bed and of the Nechelik Channel, 227.73 acres	227.73				ASRC*	79.05	12.175003	Kuukpik Corp.***	0.500000	APC	22.000000
									15.666670	ALASKA ORRI	2.783330		100.000000
			TOTAL	227.73							BRPC	0.050000	
											4.333330		
186	390675	T10N, R5E, UM		None	16.66667		State	51.10	8.516668	Kuukpik Corp.*	1.000000	CPAI	78.000000
	366720	Section 7, Surveyed, by protraction, Fractional, Lots 1 and 2 and the beds of the Nechelik Channel and the unnamed waterbody, 606.46 acres	606.46				ASRC*	48.90	7.150002	Kuukpik Corp.***	0.500000	APC	22.000000
									15.666670	ALASKA ORRI	2.783330		100.000000
			TOTAL	606.46							BRPC	0.050000	
											4.333330		
187	391915	T10N, R5E, UM		None	16.66667		State	50.52	8.420002	Kuukpik Corp.*	1.000000	CPAI	78.000000
	366725	Section 8, Surveyed, by protraction, All including the beds of the Nechelik Channel and the unnamed waterbody, 640.00 acres	640.00				ASRC*	49.48	7.246668	Kuukpik Corp.***	0.500000	APC	22.000000
									15.666670	ALASKA ORRI	2.783330		100.000000
			TOTAL	640.00							BRPC	0.050000	
											4.333330		
188	390674	T10N, R5E UM		None	16.66667		State	50.00	8.333335	Kuukpik Corp.*	1.000000	CPAI	78.000000
	366719	Setion 9, Surveyed, by protraction, All including the beds of the unnamed waterbodies, 640.00 acres	640.00				ASRC*	50.00	7.333335	Kuukpik Corp.***	0.500000	APC	22.000000
									15.666670	ALASKA ORRI	2.783330		100.000000
			TOTAL	640.00							BRPC	0.050000	
											4.333330		

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					Royalty (%)	NPSL (%)					ORRI (%)		Interest (%)
189	391914	T10N, R5E, UM		None	16.66667		State	78.22	13.036669	Kuukpik Corp.*	1.000000	CPAI	78.000000
	366724	Section 10, Surveyed, by protraction, All including the beds of the Colville River and the unnamed waterbodies					ASRC*	21.78	2.630001	Kuukpik Corp.***	0.500000	APC	22.000000
									15.666670	ALASKA ORRI	2.783330		100.000000
										BRPC	0.050000		
		640.00 acres	640.00								4.333330		
		TOTAL	640.00										
190	390676	T10N, R5E, UM		None	16.66667		State	82.00	13.666669	Kuukpik Corp.*	1.000000	CPAI	78.000000
	366721	Section 15, Surveyed, by protraction, All including the beds of the Colville River and the unnamed waterbody,					ASRC*	18.00	2.000001	Kuukpik Corp.***	0.500000	APC	22.000000
									15.666670	ALASKA ORRI	2.783330		100.000000
										BRPC	0.050000		
		640.00 acres	640.00								4.333330		
		TOTAL	640.00										
191	391015	T10N, R5E, UM		None	16.66667		State	58.57	9.761669	Kuukpik Corp.*	1.000000	CPAI	78.000000
	366730	Section 16, Surveyed, by protraction All excluding U.S. Survey 9121, 580.32 acres; Special Surveys U.S. Survey 9121, that portion within Section 16, 59.68 acres; Tract 191 contains 640.00 acres, more or less.					ASRC*	41.43	5.905001	Kuukpik Corp.***	0.500000	APC	22.000000
									15.666670	ALASKA ORRI	2.783330		100.000000
										BRPC	0.050000		
		640.00 acres, more or less.	640.00								4.333330		
		TOTAL	640.00										

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					Royalty (%)	NPSL (%)	Royalty Owners						
192	391016	T10N, R5E, UM		None	16.66667		State	20.57	3.428334	Kuukpik Corp.*	1.000000	CPAI	78.000000
	366731	Section 17, Surveyed, by protraction. Lots 1, 2, and 3 and the bed of the Nechelik Channel of the Colville River, 342.76 acres; Special Surveys U.S. Survey 9121, that portion within Section 17, 20.30 acres; Tract 192 contains 363.06 acres, more or less	363.06				ASRC*	79.43	12.238336	Kuukpik Corp.***	0.500000	APC	22.000000
									15.666670	ALASKA ORRI	2.783330		100.000000
			TOTAL	363.06						BRPC	0.050000		
										4.333330			
193	390677	T10N, R5E, UM		None	16.66667		State	34.87	5.811668	Kuukpik Corp.*	1.000000	CPAI	78.000000
	366722	Section 18, Surveyed, by protraction, Fractional, Lots 1 and 2 and the bed of the Nechelik Channel, 383.34 acre:	383.34				ASRC*	65.13	9.855002	Kuukpik Corp.***	0.500000	APC	22.000000
									15.666670	ALASKA ORRI	2.783330		100.000000
			TOTAL	383.34						BRPC	0.050000		
										4.333330			
194	391536	T10N, R5E, UM		None	16.66667		State	51.10	8.516668	Kuukpik Corp.*	1.000000	CPAI	78.000000
	366628	Section 7, Surveyed by protraction, Lot 3, 5.53 acres	5.53				ASRC*	48.90	6.483335	Kuukpik Corp.***	0.500000	APC	22.000000
									15.000003	ALASKA ORRI	2.783330		100.000000
			TOTAL	5.53						BRPC	0.050000		
										4.333330			
195	390673	T10N, R4E, UM		None	16.66667		State	5.55	0.925000	Kuukpik Corp.*	1.000000	CPAI	78.000000
	366718	Section 13, Surveyed, by protraction, Lot 1 and the bed of the Nechelik Channel, 24.14 acres	24.14				ASRC*	94.45	14.741670	Kuukpik Corp.***	0.500000	APC	22.000000
									15.666670	ALASKA ORRI	2.783330		100.000000
			TOTAL	24.14						BRPC	0.050000		
										4.333330			

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					Royalty (%)	NPSL (%)	Royalty Owners						
196	391535	T10N, R4E, Tract A, UM		None	16.66667		State	5.55	0.925000	Kuukpik Corp.*	1.000000	CPAI	78.000000
	366627	Section 13, Surveyed, by protraction,					ASRC*	94.45	14.075003	Kuukpik Corp.***	0.500000	APC	22.000000
		Lot 2, 615.86 acres	615.86						15.000003	ALASKA ORRI	2.783330		100.000000
		TOTAL	615.86							BRPC	0.050000		
										4.333330			
197	391922	T10N, R5E, UM		None	16.66667		State	34.87	5.811668	Kuukpik Corp.*	1.000000	CPAI	78.000000
	366631	Section 18, Surveyed by protraction,					ASRC*	65.13	9.188335	Kuukpik Corp.***	0.500000	APC	22.000000
		Lot 3, 231.32 acres	231.32						15.000003	ALASKA ORRI	2.783330		100.000000
		TOTAL	231.32							BRPC	0.050000		
										4.333330			
198	391537	T10N, R5E, UM		None	16.66667		State	20.57	3.428334	Kuukpik Corp.*	1.000000	CPAI	78.000000
	366629	Section 17, Surveyed, by protraction,					ASRC*	79.43	11.571669	Kuukpik Corp.***	0.500000	APC	22.000000
		Lot 4, 276.94 acres	276.94						15.000003	ALASKA ORRI	2.783330		100.000000
		TOTAL	276.94							BRPC	0.050000		
										4.333330			
199	391923	T10N, R5E, UM		None	16.66667		State	16.46	2.743334	Kuukpik Corp.*	1.000000	CPAI	78.000000
	366632	Section 20, Surveyed by protraction,					ASRC*	83.54	12.256669	Kuukpik Corp.***	0.500000	APC	22.000000
		Lots 2, 4 and 5 and the beds of all meanderable waterbodies within the National Petroleum Reserve-Alaska,							15.000003	ALASKA ORRI	2.783330		100.000000
		409.55 acres	409.55							BRPC	0.050000		
		TOTAL	409.55							4.333330			

Exhibit A
Attached to and made a part
of the Colville River Unit Agreement

Tr. No	ADL No / AK No.	Legal Description	Acres	Depth Restrictions	Original		Royalty Owners	Mineral Owns.	Net Royalty	ORRI Owners	Net ORRI (%)	Tract Owners	Working Interest (%)
					Royalty (%)	NPSL (%)							
200	391918	T10N, R5E, UM		None	16.66667		State	16.46	2.743334	Kuukpik Corp.*	1.000000	CPAI	78.000000
	366728	Section 20, Surveyed by protraction, Fractional, Lots 1 and 3 and the bed of the Nechelik Channel, 242.67 acres	242.67				ASRC*	83.54	12.923336	Kuukpik Corp.***	0.500000	APC	22.000000
		TOTAL	242.67						15.666670	ALASKA ORRI	2.783330		100.000000
										BRPC	0.050000		
											4.333330		
201	391917	T10N, R5E, UM		None	16.66667		State	56.38	9.396669	Kuukpik Corp.*	1.000000	CPAI	78.000000
	366727	Section 21, Surveyed, by protraction, All including the bed of the Colville River and the Nechelik Channel, 640.00 acres	640.00				ASRC*	43.62	6.270001	Kuukpik Corp.***	0.500000	APC	22.000000
		TOTAL	640.00						15.666670	ALASKA ORRI	2.783330		100.000000
										BRPC	0.050000		
											4.333330		
202	391916	T10N, R5E, UM		None	16.66667		State	73.39	12.231669	Kuukpik Corp.*	1.000000	CPAI	78.000000
	366726	Section 22, Surveyed, by protraction, All including the bed of the Colville River, 640.00 acres	640.00				ASRC*	26.61	3.435001	Kuukpik Corp.***	0.500000	APC	22.000000
		TOTAL	640.00						15.666670	ALASKA ORRI	2.783330		100.000000
										BRPC	0.050000		
											4.333330		
203	391919	T10N, R5E, UM		None	16.66667		State	78.58	13.096669	Kuukpik Corp.*	1.000000	CPAI	78.000000
	366729	Section 28, Surveyed, by protraction, All including the bed of the Colville River, 640.00 acres	640.00				ASRC*	21.42	2.570001	Kuukpik Corp.***	0.500000	APC	22.000000
		TOTAL	640.00						15.666670	ALASKA ORRI	2.783330		100.000000
										BRPC	0.050000		
											4.333330		
204	390679	T10N, R5E, UM		None	16.66667		State	46.12	7.686668	Kuukpik Corp.*	1.000000	CPAI	78.000000
	366723	Section 29, Surveyed, by protraction, Fractional, Lot 1 and that portion of the Colville River within the NE 1/4 and S 1/2, 436.40 acres	436.40				ASRC*	53.88	7.980002	Kuukpik Corp.***	0.500000	APC	22.000000
		TOTAL	436.40						15.666670	ALASKA ORRI	2.783330		100.000000
										BRPC	0.050000		
											4.333330		

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Tr No.	ADL No./ AK No.	Legal Description	Acres	Depth Restrictions	Original		Royalty Owners	Mineral Owns.	Net Royalty	ORRI Owners	Net	Tract Owners	Working
					Royalty (%)	NPSL (%)					ORRI (%)		Interest (%)
205	391538	T10N, R5E, UM		None	16.66667		State	46.12	7.686668	Kuukpik Corp.*	1.000000	CPAI	78.000000
	366630	Section 29, Surveyed by protraction, Lots 2 through 4 and the beds of all meanderable waterbodies, including the portion of the Colville River lying within the NW 1/4, 203.60 acres	203.60				ASRC*	53.88	7.313335	Kuukpik Corp.***	0.500000	APC	22.000000
									15.000003	ALASKA ORRI	2.783330		100.000000
			TOTAL	203.60						BRPC	0.050000		
										4.333330			
206	AA094165	T11N, R3E, U.M.		None	16.66667		BLM	100.00	16.66667	None	None	CPAI	100.000000
	366606	Section 22, All	640.00										
		Section 27, All	640.00										
		Section 34, All	640.00										
		Section 35, All	640.00										
		Total	2,560.00										
207	AA094167	T10N, R3E, U.M.		None	16.66667		BLM	100.00	16.66667	None	None	CPAI	100.000000
	366608	Section 1, All	638.00										
		Section 2, All	639.00										
		Section 3, All	639.00										
		Total	1,916.00										
208	AA092675	T10N, R4E, U.M.		None	16.66667		BLM	100.00	16.66667	None	None	CPAI	100.000000
	341734	Section 6, All	609.00										
		Total	609.00										
209	AA084140	T12N, R4E, U.M.		None	16.66667		BLM	100.00	16.66667	None	None	CPAI	100.000000
	933472	U.S.SURVEY 9502, LOTS 1 and 2.	239.93										
		Total	239.93										

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Tr. No	ADL No / AK No.	Legal Description	Acres	Depth Restrictions	Original		Royalty Owners	Mineral Owns.	Net Royalty	ORRI Owners	Net	Tract Owners	Working
					Royalty (%)	NPSL (%)					ORRI (%)		Interest (%)
210	391773	T10N, R4E, U.M.		None	16.6667		State	20.95	3.49167	Kuukpik Corp.*	1.66667	CPAI	78.000000
	342612	Section 12: Surveyed By					ASRC*	79.05	13.17503			APC	22.000000
		Protraction, Lot 3	412.27						16.66670				100.000000
		Total	412.27										
TOTAL UNIT ACREAGE			131,871.49										

* Kuukpik Corp. Overriding Royalty deducted from ASRC Royalty as agreed between Kuukpik Corp. and ASRC for surface access.

** This lease has a sliding scale royalty therefore the original royalty percentage will vary between 16.66667% and 33.33333%. Kuukpik shall receive an overriding royalty equal to 10% of the Original Royalty Percentage, payable out of ASRC Original Royalty Percentage share of production. For example, using a fictitious tract with equal ownership of mineral interest between the State and ASRC, if the royalty rate escalates to 20%, then Kuukpik shall be entitled to receive 2% overriding royalty (0.10 x 0.20 = 0.02) on 8/8ths of production, the State would receive 10% royalty on 8/8ths of production (0.50 x 0.20 = 0.10), and ASRC would receive 8% royalty on 8/8ths of production [(0.50 x 0.20) - (0.10 x 0.20) = 0.08].

*** The 0.5% overriding royalty interest was created via several Assignment and Conveyance documents dated December 1, 2017 from Alaska ORRI and BRPC to Kuukpik Corp. The 0.5% overriding royalty interest is owned separate from and in addition to the overriding royalty deducted from ASRC Royalty as agreed between Kuukpik Corp. and ASRC for surface access.

KEY:

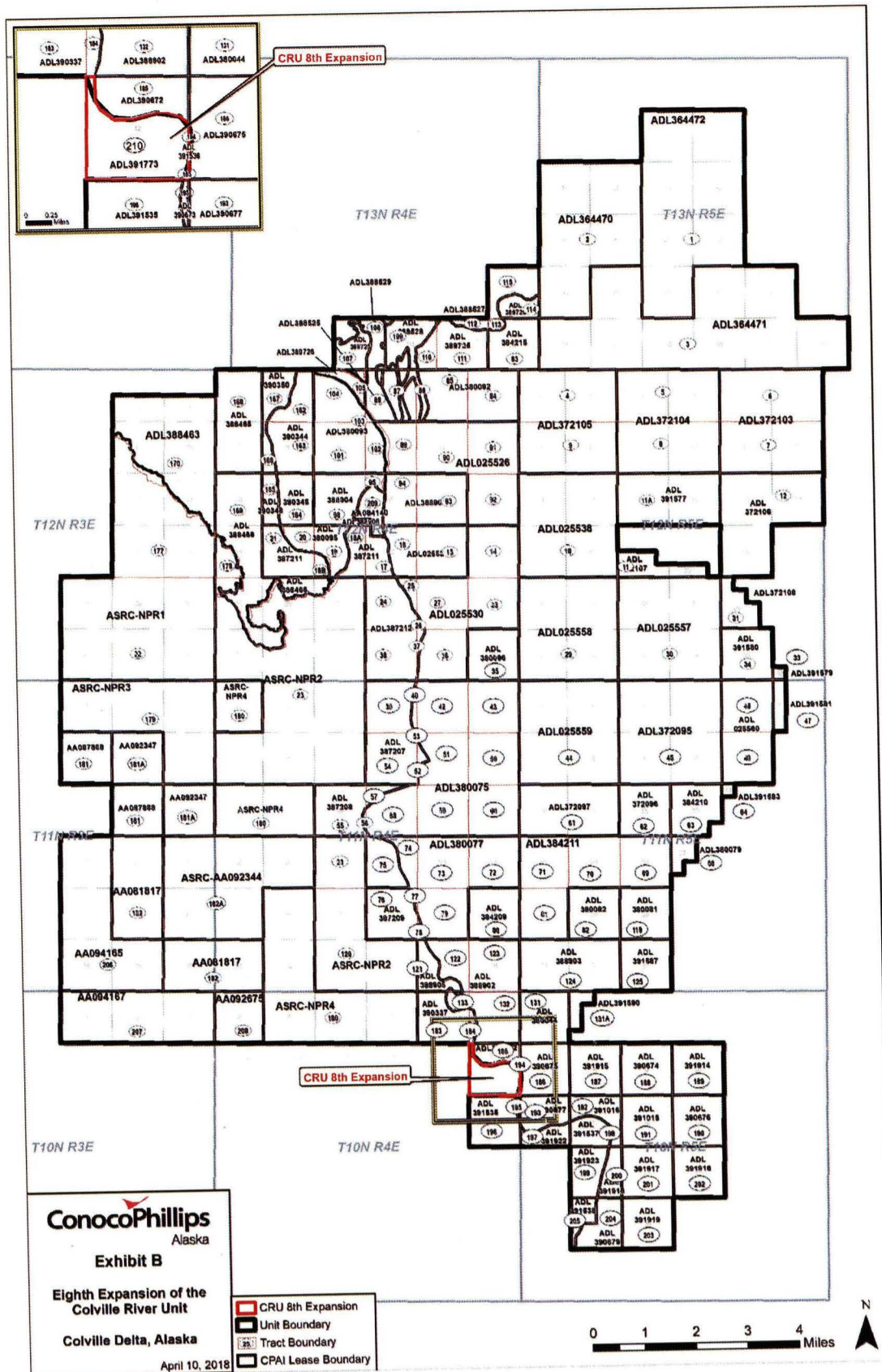
ALASKA ORRI: ALASKA ORRI, LLC
APC: Anadarko Petroleum Corporation
AEP: Anadarko E&P Onshore LLC
ASRC: Arctic Slope Regional Corporation
BLM: Bureau of Land Management
BRPC: Brooks Range Petroleum Corporation
Chevron: Chevron U.S.A. Inc.
CPAI: ConocoPhillips Alaska, Inc.
CPAI*: CPAI, et al, as successor to Texaco
CPAI:** CPAI, et al, as successor to Midgard Energy Company
D.K. Nerland: Delores K. Nerland
Enea Tena Inv.: Enea Tekna Investments
Kuukpik Corp.: Kuukpik Corporation
Petro-Hunt: Petro-Hunt, L.L.C.
R.E. Wagner: Richard E. Wagner
R W Res: Rosewood Resources, Inc.
State: State of Alaska
W.G. Stroecker: William G. Stroecker

Application for 8th Expansion of the Colville River Unit
April 25, 2018

Attachment 2

“Revised Exhibit B to the Colville River Unit Agreement” attached to and made a part of the Application for the Eighth Expansion of the Colville River Unit

Application for 8th Expansion of the Colville River Unit
 April 25, 2018



CONFIDENTIAL

Attachment 3

“Geologic, Geophysical, Engineering and Well Information” attached to and made a part of the Application for the Eighth Expansion of the Colville River Unit

ConocoPhillips requests that these materials be treated as confidential as per 5 U.S.C. § 552(b)(4) and (b)(9), AS 38.05.035(a)(8), 11 AAC 82.810 and/or Section 3.9.7 of the CRUA

CONFIDENTIAL

Attachment 4

**“Exploration and Development Activities for the Expansion Area”
attached to and made a part of the Application for the Eighth
Expansion of the Colville River Unit**

**ConocoPhillips requests that these materials be treated as confidential as per 5 U.S.C. § 552(b)(4)
and (b)(9), AS 38.05.035(a)(8), 11 AAC 82.810 and/or Section 3.9.7 of the CRUA**

STATE OF ALASKA
DEPARTMENT OF NATURAL RESOURCES
SUPPORT SERVICES DIVISION
FINANCIAL SERVICES SECTION
550 W 7TH AVE SUITE 1410
ANCHORAGE AK 99501-3561
(907) 269-8500

REC DATE - AGREEMENT NUMBER -- CUST NO RECEIPT DESCRIPTION
04/25/2018 ADL 391773 106346 4366699 OIL AND GAS FILING FEE

CONOCOPHILLIPS ALASKA, INC.
ATTENTION: LAND MANAGER
PO BOX 100360
ANCHORAGE AK 995100360

BANKCARD TYPE/NUMBER	3206	CASH AMOUNT	\$0.00
		RECEIPTED AMOUNT	\$500.00

REMITTER: JASON LYONS
700 G STREET
ANCHORAGE AK 99501

COMMENTS: JL APPLICATION FEE

RECEIPT - DO NOT PAY